

**ECOS July 5, 2024 – August 8, 2024**

TransCanada PipeLines Limited's ("TCPL") Canadian Mainline pipeline system ("Mainline") is posting an Existing Capacity Open Season ("ECOS") for Firm Transportation ("FT") and Non-Renewable Firm Transportation ("FT-NR") capacity as determined by a recent operational reassessment and as per section 4.2 of the Transportation Access Procedures ("TAPs"). The available capacity may vary for future start dates. Capacity may be re-evaluated and is subject to change. Further capacity analysis is ongoing and any potential increase to capacity would be offered in a future ECOS. Please contact your Marketing Representative for details. Capitalized terms not defined within this posting have the meaning ascribed to them under the TCPL Mainline Transportation Tariff ("Tariff").

The System Segments offered in this ECOS share a common system capacity. A successful bid on one System Segment may also reduce the capacity on another System Segment in this ECOS.

TCPL is accepting bids for FT and FT-NR service to the delivery points up to the capacities specified in Tables 1 and 2. Segments not listed in Tables 1 and 2 may have capacity analysis ongoing, please contact your Marketing Representative.

**Table 1: Available Capacity<sup>(1) (2)</sup>**

Posted System Segments <sup>(3) (4)</sup>	FT Capacity (GJ/d)	FT-NR <sup>(5)</sup> Capacity (GJ/d)
	Starting November 1, 2024	Starting November 1, 2025
<b>Empress to Domestic</b>		
South Saskatchewan Delivery Area (SSDA)	315,000	29,617
Manitoba Delivery Area (MDA)	315,000	29,617
Western Delivery Area (WDA)	87,688	0
Northern Delivery Area (NDA)	87,688	0
Enbridge CDA	84,457	0
Union NCDA, Union ECDA, and Union Parkway Belt	84,457	0
Eastern Delivery Area (EDA) <sup>(6)</sup>	0	0
<b>Empress to Export</b>		
Emerson 1	315,000	29,617
Emerson 2	315,000	29,617
Cornwall	0	0
Iroquois	0	0
Napierville	0	0
Phillipsburg	0	0
East Hereford	0	0

**Table 2: Available Capacity<sup>(1) (2)</sup>**

Posted System Segments <sup>(3)</sup>	FT Capacity (GJ/d)
Starting November 1, 2024	
<b>Niagara to</b>	
Kirkwall <sup>(6)</sup>	1,000
<b>Chippawa to</b>	
Kirkwall <sup>(6)</sup>	1,300
<b>Iroquois to</b>	
Other points, subject to downstream capacity	26,952 <sup>(7)</sup>

<sup>1)</sup> The paths above contain shared capacity, and as such, the capacity available for one path may be impacted by bids to another path sharing the same capacity.

<sup>2)</sup> Customers and prospective customers are responsible for ensuring sufficient upstream and downstream capacity is available.

<sup>3)</sup> TCPL does not accept bids for firm service from export points unless otherwise listed in the tables above.

<sup>4)</sup> Bayhurst 1, Herbert, Richmond, Shackleton, Success, Suffield 2, and Welwyn are also valid receipt points for the delivery points listed in Table 1, subject to metering capacity.

<sup>5)</sup> As a result of contract sales that start in the future, the Canadian Mainline is offering existing capacity as Non-Renewable Firm Transportation (“FT-NR”). Customers can contract for FT-NR for a minimum term of one year, or with annual increments, or in the case of FT-NR up to the FT-NR service termination date, as per Section 4.2 of the TAPs. FT-NR service is available for up to 29,617 GJ/d from November 1, 2025 with a termination date of March 31, 2027, or up to 15,000 GJ/d from November 1, 2025 with a termination date of March 31, 2028, or up to 5,000 GJ/d from November 1, 2025 with a termination date of March 31, 2029 for the system segments to Empress to SSDA, MDA, and Emerson 1 and Emerson 2. These FT-NR available capacities are not additive however, The FT-NR available capacity is incremental to the FT available capacity offered.

<sup>6)</sup> EDA Capacity applies to Enbridge EDA, Union EDA, KPUC EDA, and Energir EDA.

<sup>7)</sup> This is the available capacity at the Iroquois Receipt meter station. Capacities available to downstream points are subject to downstream segment capacities.

<sup>8)</sup> Niagara to Kirkwall and Chippawa to Kirkwall capacities are not additive.

### Open Season & Bidding Procedure Highlights

- Bids must be received by TCPL no later than 8:00 a.m. MDT (Calgary time) on August 8, 2024.
- The Mainline Rate Rider is not applicable for allocating capacity to the ECOS but will be applied to customer billing in accordance with Mainline Tariffs.
- TCPL will assess all bids in accordance with Section 4.4 of the TAPs.
- System Segment Capacity:
  - Some posted segments share a common capacity within the ECOS. A successful bid on one System Segment may reduce the capacity of another System Segment. Any bids that pertain to common capacity will be evaluated together for allocation purposes.

- Each capacity segment requested must be on an individual bid form.
- Bids can be conditioned on another bid in the ECOS:
  - If an ECOS bid is conditional on another ECOS bid, and if either ECOS bid requires a reduction to the maximum daily quantity, the maximum daily quantity for the other ECOS bid will be reduced by the same percentage. Please submit each set of conditional bids in a separate bid, to provide clarity on which bids are related.
- Minimum Acceptable Quantity: May be specified by the bidder if prorating capacity is necessary.
- Please refer to the [TAPs](#) for information on bid deposit requirements.
- TCPL will notify successful Service Applicants in accordance with s. 4.5 of [TAPs](#). All bids received will be evaluated together for allocation purposes, and contracts will then be issued to successful Service Applicants who will then have 3 Banking Days to return the signed contract to TCPL.
- TCPL requires acceptable financial assurances. Please refer to [Section XXIII Financial Assurances of the General Terms and Conditions](#) of the Tariff.

## How to Bid

Service applicants must submit a binding bid via the [Paper Version](#) or [Electronic Version](#) to TCPL's Mainline Contracting Department by email at [mainline\\_contracting@tcenergy.com](mailto:mainline_contracting@tcenergy.com) or by fax at 1.403.920.2309 and must be received by 8:00 a.m. MDT (Calgary time) (10 a.m. EST) on August 8, 2024. All bids received will be evaluated together for allocation purposes and contracts will then be issued to successful Service Applicants who will then have three Banking Days to return the signed contract to TCPL.

## Questions

If you have any questions, please contact your Marketing Representative.

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## Appendix

LINKS to Additional Information:

- [Existing Capacity Open Season Paper Bid Form](#)
- [Existing Capacity Open Season Electronic Bid Form](#)
- [Mainline Tariffs: Toll Schedules & Pro Forma Contracts](#)
- [TAPs: Transportation Access Procedure](#)
- [Index of Customers: showing recent contracts and renewals](#)
- [Mainline Tolls and Abandonment Surcharges - Effective January 1, 2024](#)
- Other TCPL Information: <http://www.tccustomerexpress.com/index.html>

**GST Procedures**

TCPL is required to charge the Goods and Services Tax (GST) or Harmonized Sales Tax (HST), whichever is applicable, on transportation of gas that is consumed in Canada. Shippers may zero-rate GST or HST on contracts intended to serve an export market by making a Declaration on the nomination line in Gas Customer Transactional System (GCTS). Shippers may also provide a declaration for any Unutilized Demand Charges (UDC). For more information, please see [GST/HST Procedures](#).